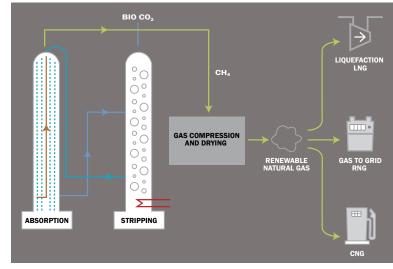


#### **PUREGAS CA AMINE BIOGAS** UPGRADING SYST

Biogas upgrading with the Puregas CA Amine technology offers an unparalleled solution for large volume biogas producers seeking low methane slip and minimal power consumption.

This unique amine upgrading technology efficiently removes CO<sub>2</sub> from biogas, with or without H<sub>2</sub>S pretreatment, while providing high quality methane output, lower operational costs, and reduced overall environmental footprint.

With 99.9% CH<sub>4</sub> recovery, our system provides superior economic returns, positioning you to benefit from the highest revenue generation possible in biogas upgrading.



Puregas CA Amine Process Flow

# **HIGHEST METHANE RECOVERY IN**

With a methane recovery rate of over 99.9%, the Puregas CA Amine technology is the highest-performing biogas upgrading system available in the North American market—maximizing revenue and reducing harmful methane emissions to nearly zero.



#### **PROVEN BIOGAS** TECHNOLOGY

Amine has been used for over 60 years by the oil and gas industry for processing and sweetening natural gas. More recently, this technology has been adopted by the biogas industry for smaller scale use in biogas upgrading.

The Puregas CA Amine technology has been thoroughly tested and refined within the biogas industry for over 20 years. There are currently more than 40 CA system installations globally.

#### **HIGHER REVENUES WITH** OWER OPEX

The Puregas CA Amine system operates at low pressure, significantly reducing energy requirements compared to other upgrading technologies, as only the product gas (CH<sub>4</sub>) is compressed to injection pressures.

Returning up to 90% of the heat required via heat integration with the anaerobic digesters, paired with minimal operating and maintenance costs, make it ideal for producing maximum revenue.

## **ENVIRONMENTAL**

Amine is a biodegradable organic solvent with the formula (CH<sub>3</sub>) 2NH that flows through a closed-loop system where the amine is continuously recycled back into the process. No amine is consumed in the upgrading process. This technology reduces methane slip to less than 0.1%, cutting methane emissions by up to 500% compared to other technologies.

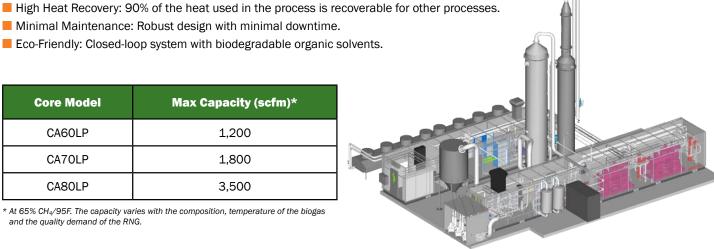
#### **KEY BENEFITS**

### RECAP

- Maximized CH<sub>4</sub> Recovery: 99.9% of CH<sub>4</sub> is recovered.
- Low Power Consumption: Only CH<sub>4</sub> is compressed to high pressure reducing parasitic load.
- Minimal Maintenance: Robust design with minimal downtime.
- Eco-Friendly: Closed-loop system with biodegradable organic solvents.

Core Model	Max Capacity (scfm)*
CA60LP	1,200
CA70LP	1,800
CA80LP	3,500

st At 65% CH4/95F. The capacity varies with the composition, temperature of the biogas and the quality demand of the RNG.





Unison Solutions, Inc. is a U.S.-based manufacturing company specializing in the design and production of biogas conditioning and upgrading systems. Unison offers two biogas upgrading technologies, BioCNG membrane upgrading technology and Amine upgrading technology. All systems are manufactured, assembled, and factory tested at our UNISON::... facility in Dubuque, Iowa. Unison also has a service team to perform equipment start-up, commissioning, and training along with ongoing maintenance. Our expertise in purifying biogas includes hydrogen sulfide removal, siloxane removal, CO2 removal, compression, moisture removal, and gas quality monitoring. Unison also provides gas analysis and replacement media services for any biogas systems.

Contact our Project Development Team to discuss your specific requirements at sales@unisonsolutions.com.

5451 Chavenelle Road, Dubuque, IA 52002

563.585.0967 • unisonsolutions.com

